

Public

# STC Panel

Wednesday 29 October 2025

Online Meeting via Teams



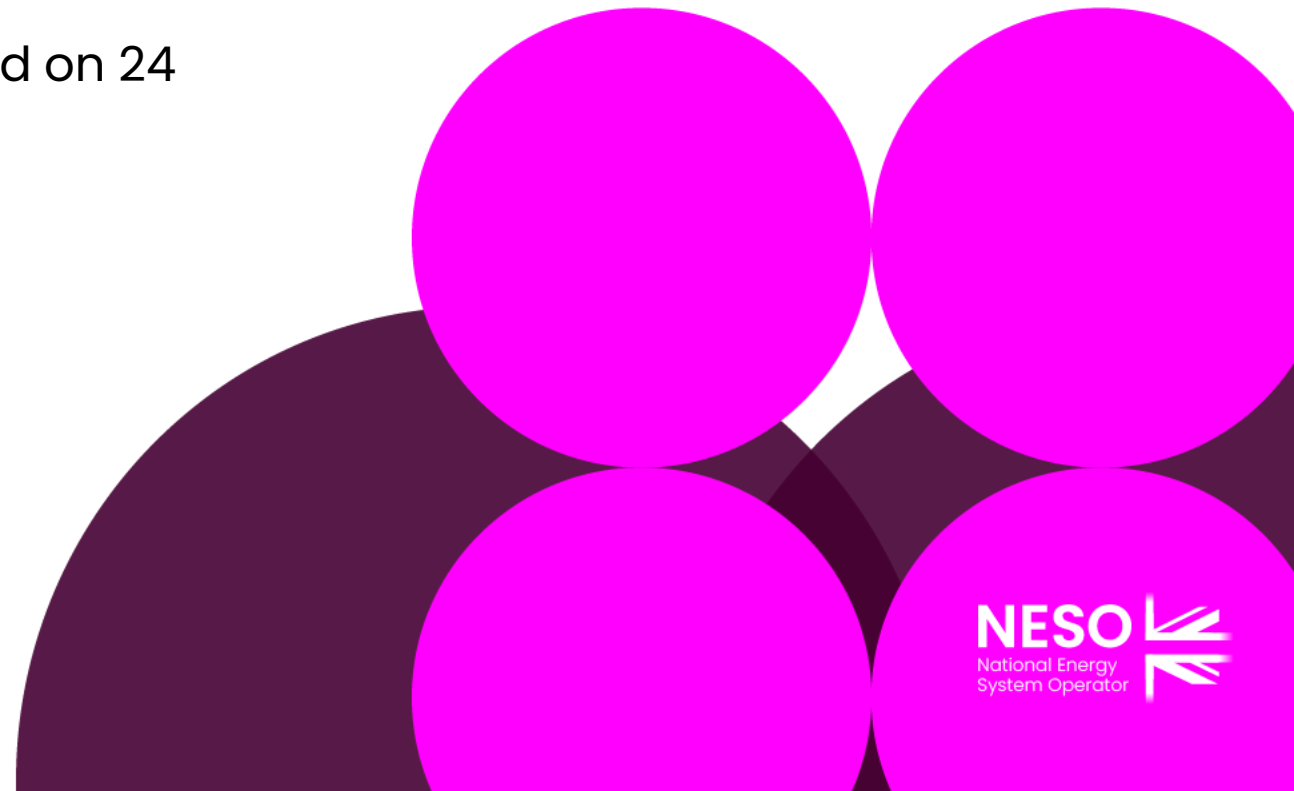
Public

# WELCOME



## Approval of Panel Minutes

Approval of Panel Minutes from the meeting held on 24 September 2025



## Action Log

- No open actions

## Chair's Update

- Horizon Scanning
- Authority Updates

# STC Panel Horizon Scanning

Expected Panel	Title	Proposer	Company	Type	Governance Route	Associated Mods	Description
Oct-25	Reconciliation Period Extension	Harriet Eckweiler	SSE	STCP	TBC	None	Draft STCP was presented to the Panel in May, formal STCP to be raised at October Panel
Oct-25	Pathfinder feasibility studies	Graham Lear	NESO	STCP	TBC	Not yet known	Draft presented to Panel in August. The Proposer will present the final modification to Panel in October.
Dec-25	Standardisation of Power Flow Metering Polarity when sending data to NESO	Jay Chandarana	NESO	STC Modification	Standard Governance with Workgroup	Grid Code modifications	The modification aims to provide a unified standard for Power Flow Metering Polarity when the data is sent to NESO. The standard will be in the format of diagram and explanatory notes
TBC	STCP 12-2 Issue 001 RMS and EMT Model Sharing Process	Frank Kasibante	NESO	STCP	NA	<a href="#">CM097</a>	On hold in line with modifications <a href="#">GC0168</a> and <a href="#">CM097</a> .
TBC	Not yet known	Steve Baker	NESO	STCP	Not yet known	Not yet known	Housekeeping mod for Strategic Investment Factor (SIF) & Local Asset Reuse Factor (LARF) Methodology
TBC	Further connections reform mods	Not yet known	NESO	Not yet known	TBC	Not yet known	We are confirming the forward programme of work and will keep STC Panel updated on future mods.
TBC	System Access Reform	Not yet known	NESO	Not yet known	TBC	Not yet known	Presentation to be provided at July 2025 Panel as a precursor to the Modification.
TBC	<a href="#">GC0139</a> related modifications	Stuart McLarnon	NESO	Not yet known	TBC	<a href="#">GC0139</a> related	TBC

# Authority Decisions and Updates as of 21 October 2025

## Authority decisions:

There have been no Authority decisions since September Panel.

## Updates:

There are no updates since September Panel.

The Authority's publication on decisions can be found on their website below:

<https://www.ofgem.gov.uk/publications/code-modificationmodification-proposals-ofgem-decision-expected-publication-dates-timetable>

## New Modifications

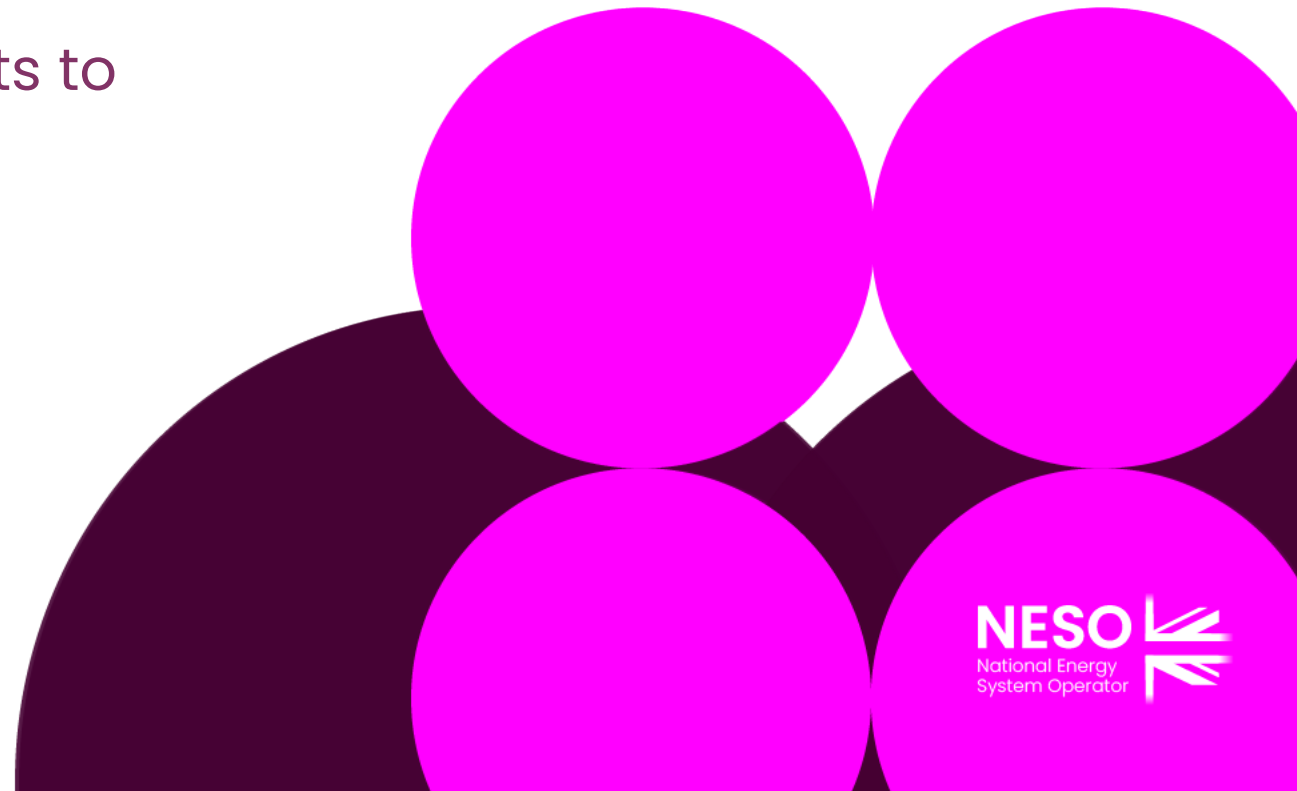
- **CM0104:** Due Date for Monthly Payments to Transmission Operators (TOs)
- **PM0150:** Due Date for Monthly Payments to Transmission Owners (TOs)
- **CM0105:** Standardisation of Power Flow Metering Polarity
- **PM0133:** Network Services Feasibility Studies
- **PM0149:** Reconciliation – Change to STCP 19-2
- **PM0151:** Introducing Competitively Appointed Transmission Owners to TO Lists on all Definitions



# New Modification

CM0104: Due Date for Monthly Payments to  
Transmission Operators (TOs)

Nick George, NESO



# CM0104 – Critical Friend Feedback

Code Administrator comments	Amendments made by the Proposer
<ul style="list-style-type: none"><li>• Confirmed timeline.</li><li>• Proposed clearer modification title and overview.</li><li>• Proposed Self-Governance route.</li><li>• Proposed a series of minor drafting changes.</li><li>• Proposed additional acronyms.</li></ul>	<ul style="list-style-type: none"><li>• The Proposer accepted all amendments proposed by the Code Administrator.</li></ul>

# Overview of CM0104

- Introduced to STC panel at meeting on 24 September 2025
- Minor change to STC Section E and STCP 13-1 to ensure there is always one Business Day between CUSC and STC payments
- STC monthly payments to be made second Business Day immediately following the 14<sup>th</sup> calendar day of the month (maximum of one Business Day delay from current payment date)
- Required as NESO was separated from National Grid on 1 October 2024, and has a relatively low working capital facility
- Corrects inconsistency between Section E and STCP 13-1
- Change to take effect from 1 April 2026
- Proposed route is Self-Governance modification to proceed to Code Administrator Consultation

# CM0104 – Proposed Timeline

Milestone	Date
Modification presented to Panel	29 October 2025
Code Administrator Consultation (15 Business Days)	04 November 2025 to 25 November 2025
Draft Self Governance Modification Report issued to Panel (5 Business Days)	02 December 2025
Panel undertake Draft Self Governance Modification Report determination vote	10 December 2025
Final Self Governance Modification Report issued to Panel to check votes recorded correctly	11 December 2025
Appeals Window (15 Business Days)	18 December 2025 to 08 January 2026
Implementation Date	01 April 2026

# CM0104 – Asks of the Panel

- **AGREE** that this Modification has a clearly defined defect, scope and solution
- **AGREE** that this Modification meets the Self-Governance Criteria (Panel decision) rather than Standard Governance (Ofgem decision)
- **AGREE** that this Modification should proceed to Code Administrator Consultation
- **NOTE** the proposed timeline



# STC Self-Governance Criteria

## **“Self-Governance Criteria”**

means that a proposal, if implemented:

(a) is unlikely to have a material effect on:

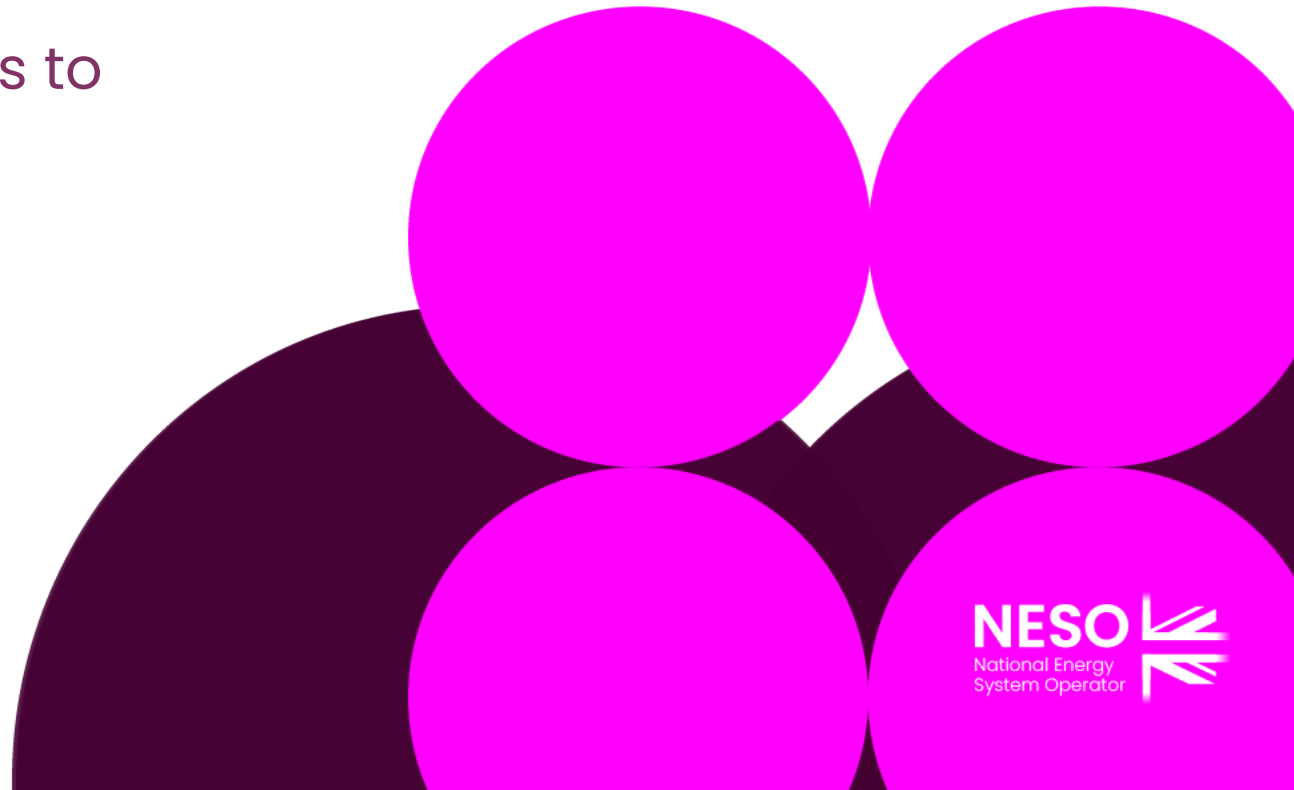
- (i) existing or future electricity consumers; and
- (ii) completion in the generation, distribution or supply of electricity or any commercial activities connected with the generation, distribution or supply of electricity; and
- (iii) the operation of the national electricity transmission system; and
- (iv) matters relating to sustainable development, safety or supply, or the management of market or network emergencies; and
- (v) the Code’s governance procedures or modification procedures; and

(b) is unlikely to discriminate between different classes of Parties.

# New STC Procedure

PM0150: Due Date for Monthly Payments to Transmission Owners (TOs)

Nick George, NESO



# PM0150 – Critical Friend Feedback

Code Administrator comments	Amendments made by the Proposer
<ul style="list-style-type: none"><li>Proposed clearer modification title and overview.</li><li>Proposed a series of minor drafting changes.</li><li>Proposed numerous acronyms.</li></ul>	<ul style="list-style-type: none"><li>The Proposer accepted all amendments proposed by the Code Administrator.</li></ul>

# Overview of PM0150

- Introduced to STC panel at meeting on 24 September 2025
- Minor change to STC Section E and STCP 13-1 to ensure there is always one Business Day between CUSC and STC payments
- STC monthly payments to be made Second Business Day immediately following the 14<sup>th</sup> calendar day of the month (maximum of one Business Day delay from current payment date)
- Required as NESO was separated from National Grid on 1 October 2024, and has a relatively low working capital facility
- Corrects inconsistency between Section E and STCP 13-1
- Change to take effect from 1 April 2026
- Proposed route is Self-Governance modification to proceed to Code Administrator Consultation

# STCP Governance

If a change is developed which has the potential to materially amend an existing STCP the proposer is obligated to seek Panel's views on materiality before proceeding.

When considering the proposed changes to the STCPs, the first ask on voting members is whether you agree that the change is material.

- If not, then approved/rejected as has been done in the past;
- If material, then the proposer of the change would need to seek Ofgem's written approval to proceed, and to clarify who should approve the change.

Ofgem can then decide either:

- It is acceptable for the Panel to approve/reject the STCP changes (as has been done in the past); or
- They will make the decision themselves.



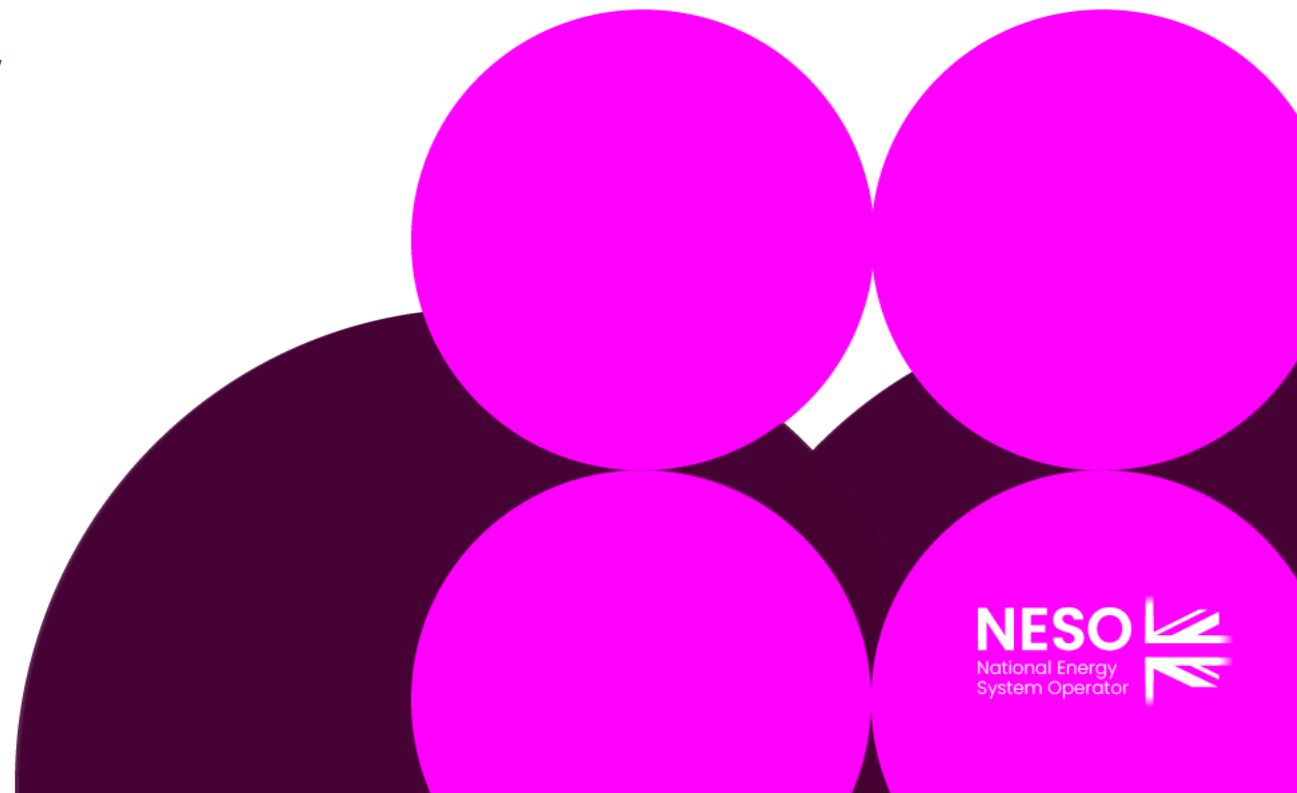
# PM0150 – Asks of Panel

- **AGREE** the materiality of the STCP change
- **AGREE** the implementation next steps
- **NOTE** that Implementation Date will be in line CM0104 (01 April 2026) if Panel agree to implement this modification and Panel identify no material impacts

# New Modification

CM0105: Standardisation of Power Flow  
Metering Polarity

Thomas Goss, NESO



# CM0105 – Critical Friend Feedback

Code Administrator comments	Amendments made by the Proposer
<ul style="list-style-type: none"><li>Confirmed timeline.</li><li>Proposed clearer modification overview.</li><li>Proposed a series of typographical changes.</li></ul>	<ul style="list-style-type: none"><li>The Proposer accepted all amendments proposed by the Code Administrator.</li></ul>

# CM0105 – Terms of Reference

## Workgroup Term of Reference

- a) Implementation;
- b) Review and support the legal text drafting;
- c) Ensure the appropriate Industry experts or stakeholders are engaged in the Workgroup to ensure that all potentially affected stakeholders have the opportunity to be represented in the Workgroup;
- d) Consider the cross-Code impacts this Modification has, particularly on the CUSC and the Grid Code;

# CM0105 – Proposed Timeline

Milestone	Date	Milestone	Date
Modification presented to Panel	29 October 2025	Code Administrator Consultation (15 Business Days)	06 May 2026 to 27 May 2026
Workgroup Nominations (15 Business Days)	05 November 2025 to 26 November 2025	Draft Final Modification Report (DFMR) issued to Panel (5 Business Days)	16 June 2026
Workgroup 1 Workgroup 2 Workgroup 3	17 December 2025 07 January 2026 28 January 2026	Panel undertake DFMR recommendation vote	24 June 2026
Workgroup Consultation (15 Business Days)	02 February 2026 to 23 February 2026	Final Modification Report issued to Panel to check votes recorded correctly	25 June 2026
Workgroup 4 Workgroup 5	16 March 2026 13 April 2026	Final Modification Report issued to Ofgem This is clear 5 Business Days after Final Modification Report is issued to Panel to check votes recorded correctly	07 July 2026
Workgroup report issued to Panel (5 Business Days)	21 April 2026	Ofgem decision	TBC
Panel sign off that Workgroup Report has met its Terms of Reference	29 April 2026	Implementation Date	10 Business Days after Authority decision



# Power Flow Metering Polarity – Issue

- **Issue**

- “Incorrect/inconsistent” polarity for power flow metering data fed into the NESO Supervisory Control and Data Acquisition (SCADA) system, for example negative instead of positive flow

- **Impact for NESO**

- Deteriorating accuracy in NESO management system
- Reduced State Estimation reliability impacting situational awareness
- Reduced system security and potential Security and Quality of Supply Standard (SQSS) breach due to less effective contingency analysis
- Additional balancing cost incurred by less efficient output from downstream NESO balancing and forecast system

- **Impact for other stakeholders**

- Delay in setting up metering for new connections
- Increased workload due to updating and correcting metering polarity
- Delay in NESO’s decision making for outages and commissioning
- Potential billing errors for settlements between NESO and energy providers

# Power Flow Metering Polarity – Current Status and Effort

- **Current Status**

- No clear and unified power flow polarity standard in STC or Grid Code for power flow data sent to NESO
- No clauses in STC/STCP, Grid Code, or licence obligation requesting parties to follow a power flow polarity standard and parties may choose their own convention which could be inconsistent with other parts of the network
- No clauses in STC/STCP or Grid Code requesting parties sending power flow metering with “incorrect” polarity to fix the issue

- **Current Effort**

- NESO regularly audits, investigates and fix meters with incorrect polarity internally, but workaround fix is temporary and not sustainable
- NESO tries to establish communication channel with relevant parties to investigate and resolve the issues
- NESO has set up an internal working group aiming to seek solutions in terms of code, standard, policy and process
- A Grid Code Mod is already in progress: [GC0182](#), recently completed the 2<sup>nd</sup> Workgroup stage, which is based on the information from the aforementioned NESO Workgroup.

# Power Flow Metering Polarity – Criticality of Issue

- **Currently 818 meters** have been identified as having incorrect polarity, this could increase if new connections do not follow the polarity standard.
  - Offshore Transmission Owner (OFTO) – 416
  - Transmission Owner (TO)/Generator – 402
- **Impact of incorrect polarity** could be incurred during NESO Operation  
3 potential scenarios:
  - **Underestimate in requirement of system response and reserve level**  
Insufficient level of response and reserve to deal with contingency for real-time operation -> system security issue and potential SQSS breach
  - **Overestimate in requirement of system response and reserve level:**  
*Extra Cost = Price of MWh \* Amount of Overestimate MW \* duration*  
  
e.g. Assume a total 10GW error causes NESO to believe additional response and reserve is required for approximately 200 hours across a year. With the average price for system response and reserve being £50/MWh, the repeating annual cost would be  $£50 * 10,000 * 200 = \underline{\underline{£100m}}$

# Power Flow Metering Polarity – Criticality of Issue

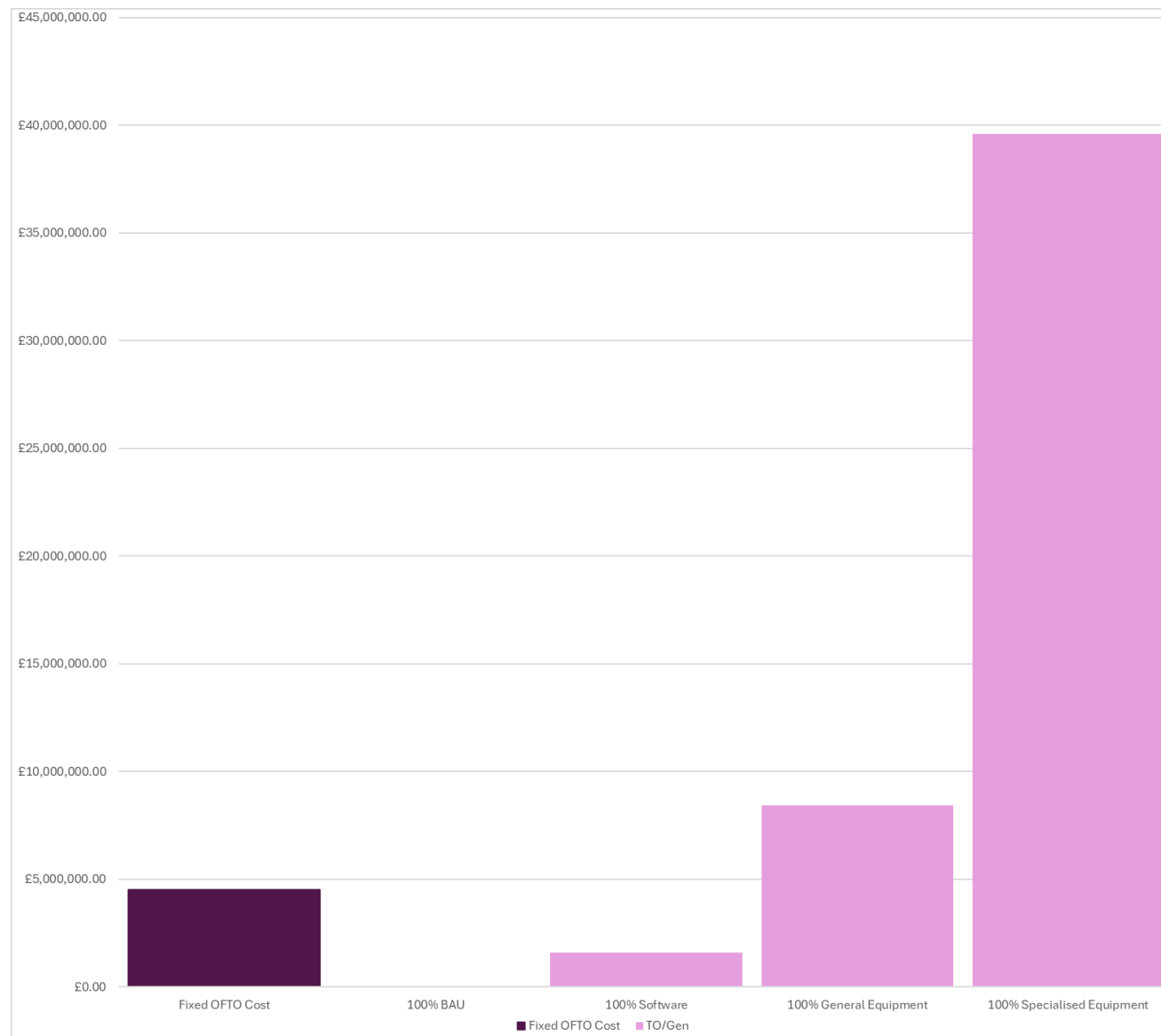
- **Impact of incorrect polarity** could be incurred during NESO Operation  
3 potential scenarios (continued):
  - **Extra cost when managing a constraint:**  
*Extra Cost = Price of MWh to increase Generation in Area A \* Amount of Incorrect MW \* duration – Price of MWh to reduce Generation in Area B \* Amount of Incorrect MW \* duration*  
  
e.g. Assume a constraint is broken by 500MW for 4 hours so generation in Area A is reduced by 500MW, however, due to group demand error resulting from incorrect polarity this was an oversell of 200MW. Generation in Area B had to be increased by 200MW to cover this unnecessary sell. Average cost of the sell MW was £40/MWh whilst buy MW was £120/MWh,  
Extra Cost = £120 \* 200 \* 4 – £40 \* 200 \* 4 = **£64k**.

# Power Flow Metering Polarity – Example Cost to Fix

- Cost to fix the meter polarity issue (based on TO data)
  - (1) BAU activity: **no cost**
  - (2) Software re-config and wiring changes are required on site: **£4,000 / meter**
  - (3) New equipment needs to be ordered and replaced on site: **£21,000 / meter**
  - (4) Meter points with 4G requirements needs to be ordered and replaced: **£98,524 / meter**
- Additional Cost for OFTO is **£100,000 / site**
  - 45 sites in total

# Power Flow Metering Polarity – Example Cost to Fix

- For the 416 OFTO meters across 45 sites, total expected cost will be: **£4.5m**
- For 402 TO/Generator meters we have assumed only 1 of the 4 options has been implemented. The lowest cost would be **£0**, the highest cost would be **£39.6m**
- Therefore, the total industry cost ranges between **£4.5m to £44.1m**



# Considering the Costs

- Based on hypothesis and theoretical calculation:
  - Extra balancing cost incurred due to incorrect polarity estimated at **£100m / year**
  - Cost to fix all meters with incorrect polarity estimated maximum of **£44m one off**
  - More cost efficient to fix the meters compared to spending extra money to offset the impact of incorrect polarity on a continuous basis



# Power Flow Metering Polarity – Proposed Solution

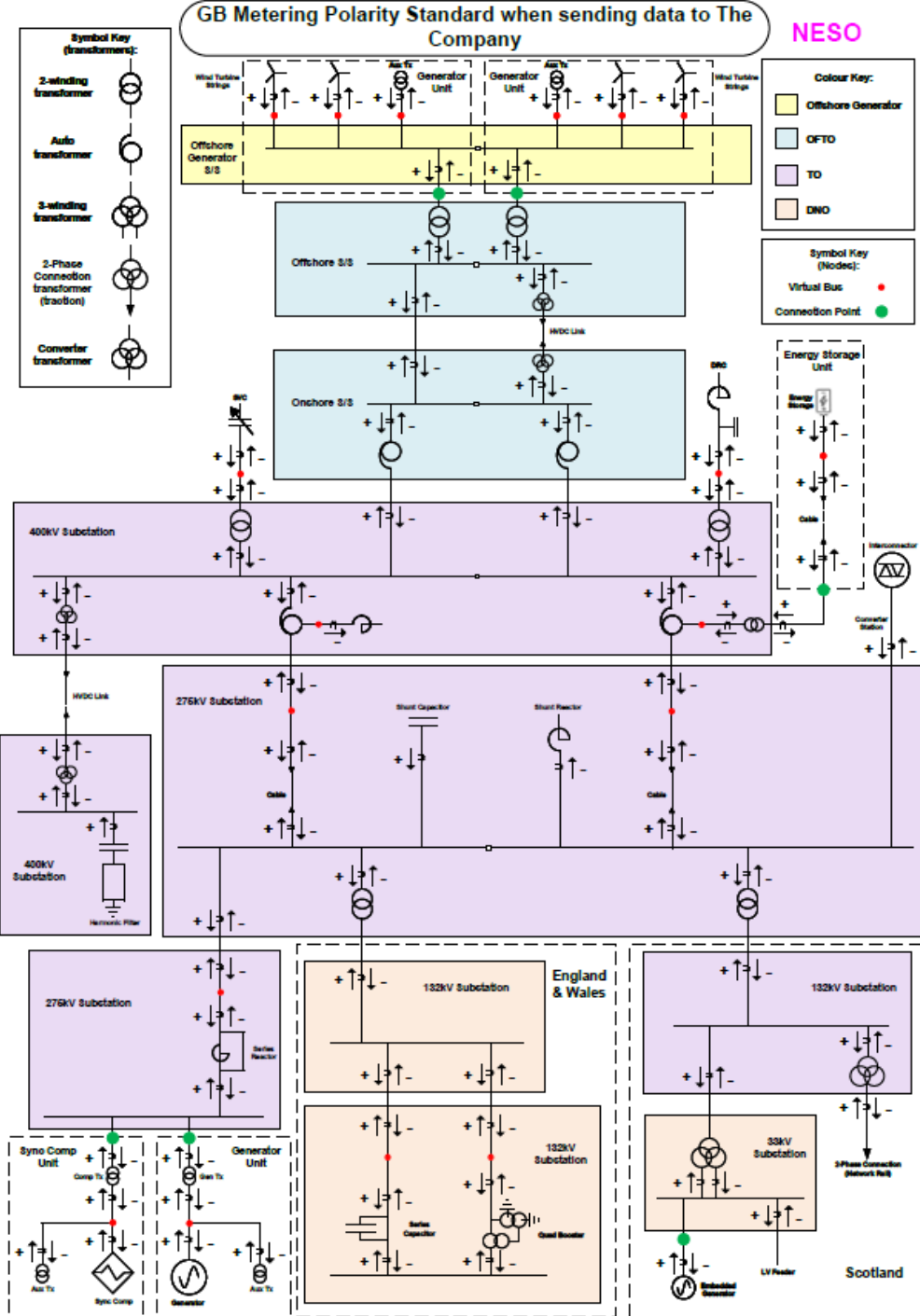
## • Proposed Solution

- To develop a unified power flow polarity standard in the form of a diagram with explanatory description
- To publish the diagram and description which will be referred in the STC/STCP and Grid Code.
- To improve/modify processes between NESO and other parties so that the standard will be followed and referenced when setting up metering connections to NESO SCADA
- To ensure the polarity standard is followed during ongoing operation
- To implement for new connections as well as new meters at existing sites at this stage

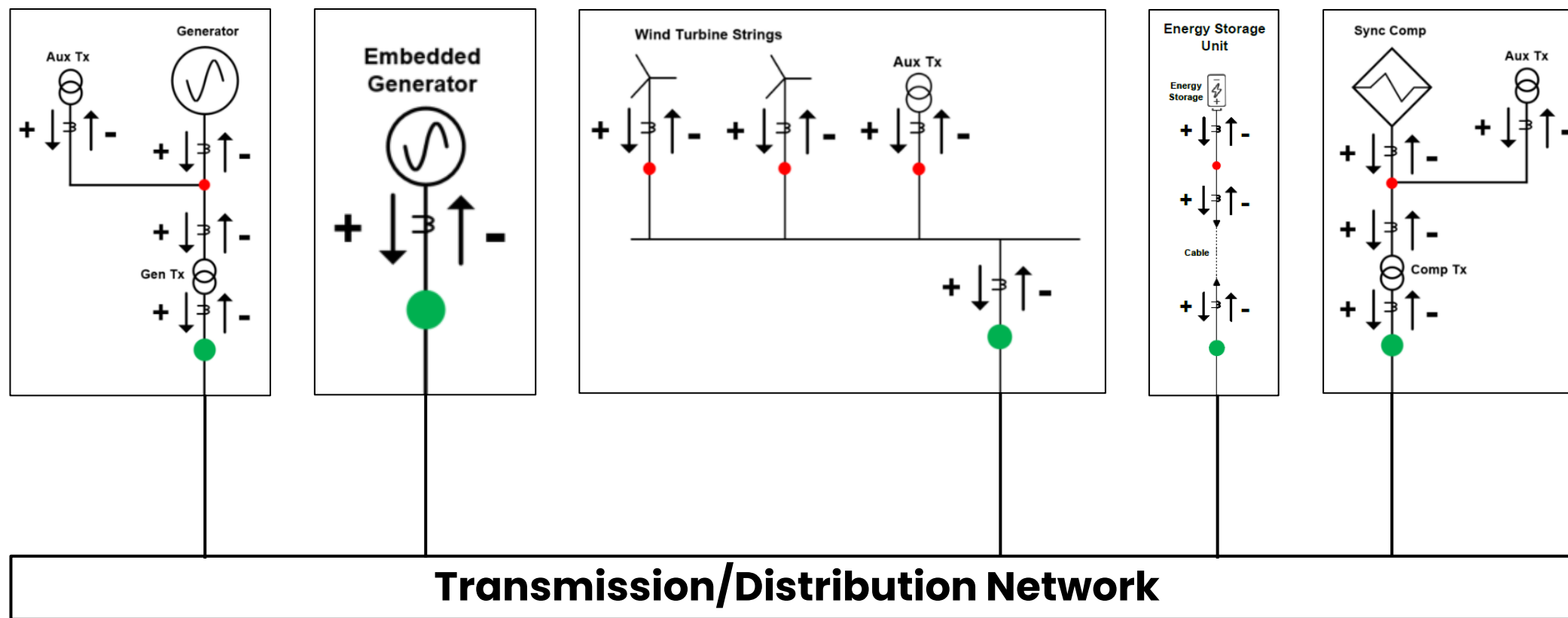


# Metering Polarity Standard – Provisional Diagram

## Metering Polarity Standard



# Power Flow Metering Polarity – Key Principle

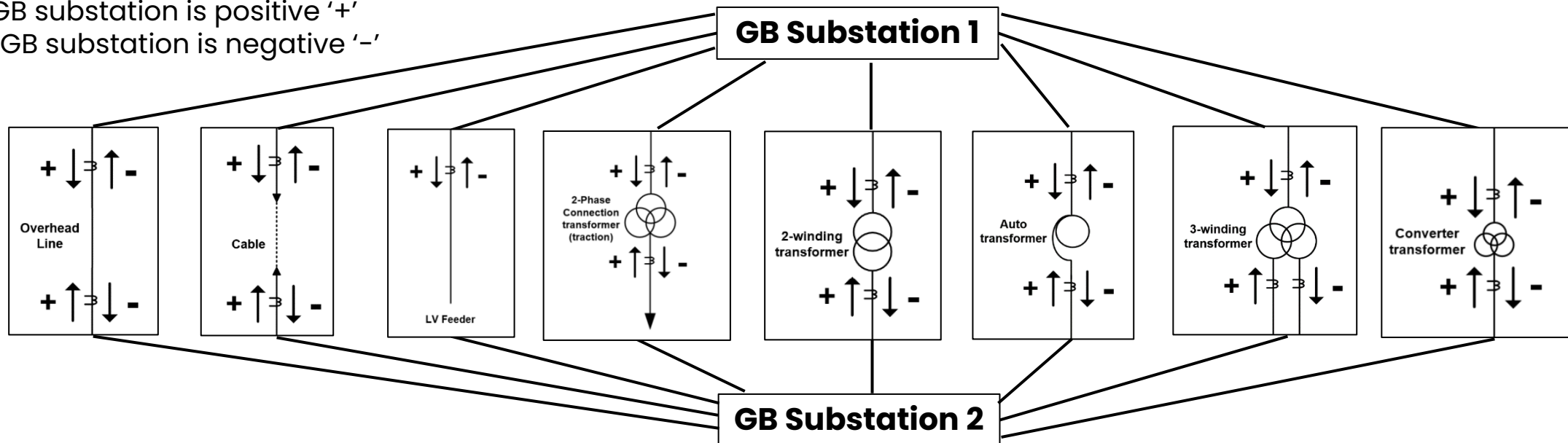


- **Generator Connections** include all assets from the Generator up to the connection point (shown by green circle).
  - All metering associated with Generator Connections is positive towards the Transmission/Distribution network and negative away from the Transmission/Distribution network.

# Power Flow Metering Polarity – Key Principle

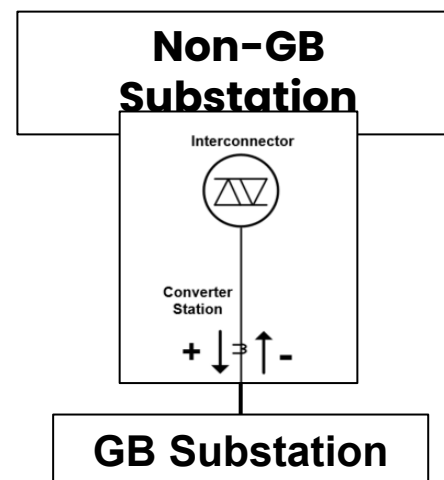
- AC Connections between GB Substations: Overhead Line, Cable, LV feeder, Transformers**

- leaving GB substation is positive '+'
- Entering GB substation is negative '-'



- International Interconnectors:**

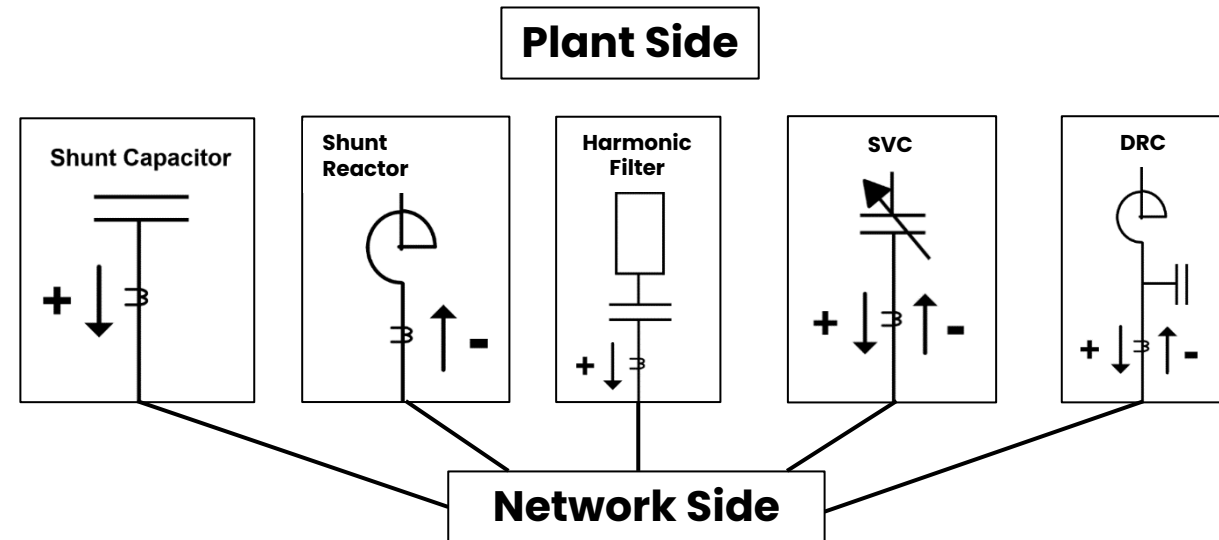
- Positive '+' at the converter station when power is being supplied into a GB substation
- Negative '-' at the converter station when power is being supplied from a GB substation
- treated like generators on the GB system



# Power Flow Metering Polarity – Key Principle

- **Shunt Connected Reactive Compensation:**

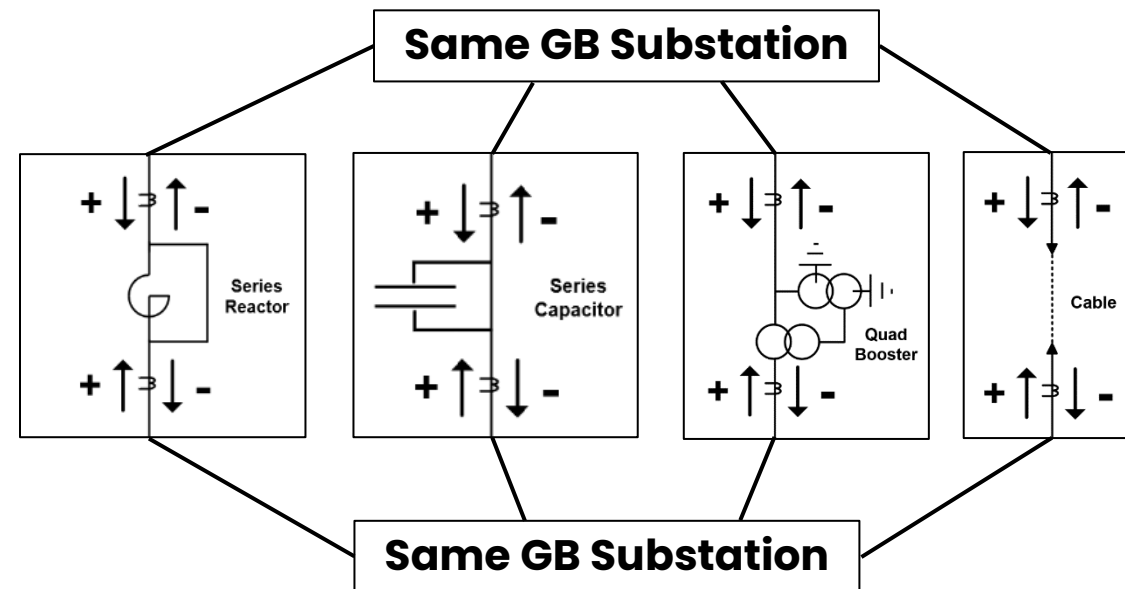
- leaving the plant is positive '+'
- entering the plant is negative '-'



# Power Flow Metering Polarity – Key Principle

- **Series Connected Reactive Compensation and connections within a substation (e.g. a cable section):**

- entering the device is positive '+'
- leaving the device is negative '-'



# Power Flow Metering Polarity – Benefits

- **Benefits**

- Improved situational awareness, system security, better forecast and reduced balancing cost
- Reduce and/or mitigate iterations and delay for setting up new connections and approval for outage and commissioning
- Improved coordination, efficiency and transparency between NESO and other parties following unified polarity standard and standardised process

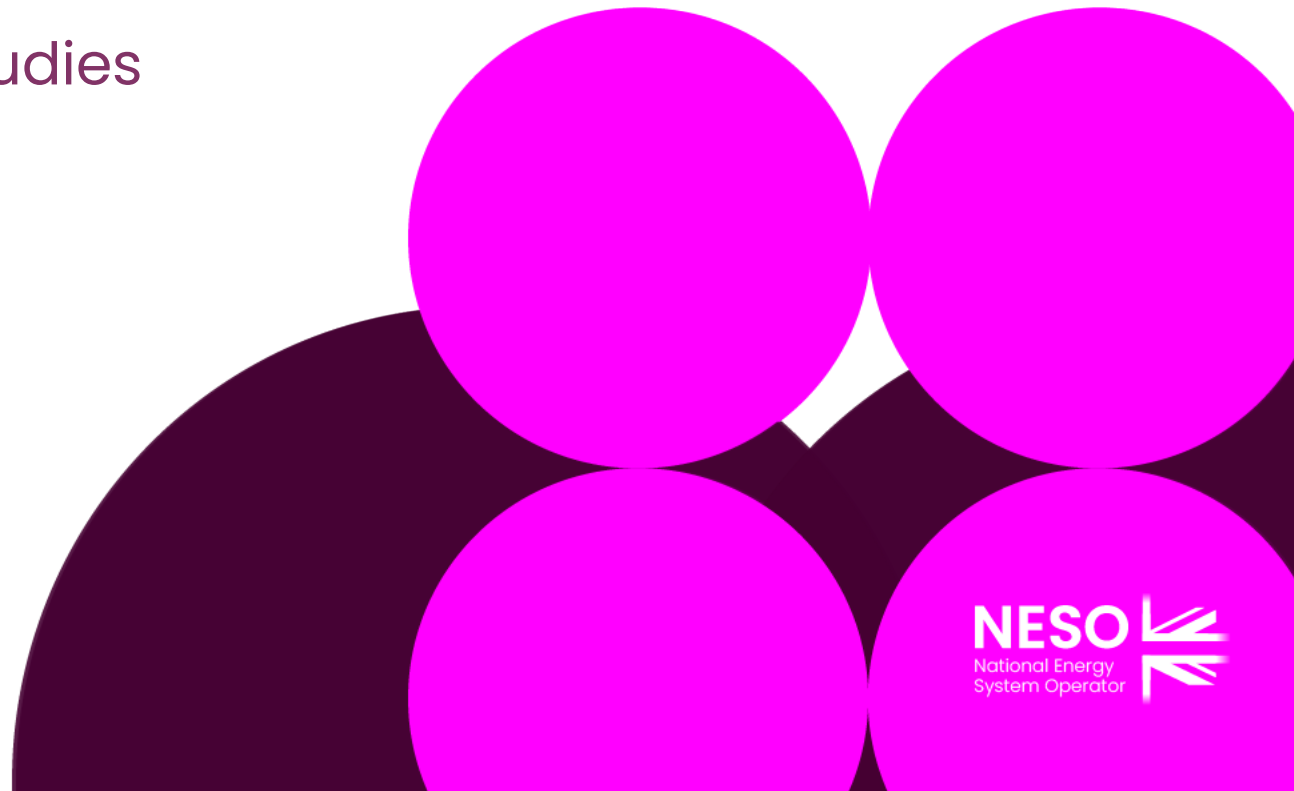
# CM0105 – Asks of Panel

- **AGREE** that this Modification has a clearly defined defect and scope
- **AGREE** that this Modification should follow Standard Governance (Ofgem decision) rather than the Self-Governance Criteria (Panel decision)
- **AGREE** that this Modification should proceed to Workgroup
- **AGREE** Workgroup Terms of Reference
- **NOTE** the proposed timeline

# New STC Procedure

PM0133: Network Services Feasibility Studies

Graham Lear,  
NESO





# PM0133 – Critical Friend Feedback

Code Administrator comments	Amendments made by the Proposer
<ul style="list-style-type: none"><li>Confirmed timeline.</li><li>Proposed a series of minor draft changes.</li></ul>	<ul style="list-style-type: none"><li>The Proposer accepted all amendments proposed by the Code Administrator.</li></ul>

## PM0133 Network Services Feasibility Studies – The Issue

There is currently no codified approach to requesting feasibility studies to support network services procurement exercises:

- The current approach is to agree new contract forms and terms for each requested study.
- This approach is not efficient particularly due to the administrative burden involved.
- Creating a standardised and codified approach to managing these requests should help alleviate this and provide more clarity and consistency.

## PM0133 Network Services Feasibility Studies – The Solution

This proposal introduces a new STCP (STCP17-2) that outlines the process for network services feasibility studies:

- We believe there is sufficient obligation existing in the STC so that an STCP modification is appropriate.
- Following previous advice from STC Panel the decision was made to create a new STCP instead of adding additional text to STCP17-1 Feasibility Study.
- The new proposed STCP covers the process from initial request for the feasibility study to provision of the finalised feasibility study report.

We have worked with the TOs to obtain feedback for the proposed legal text and acted upon various suggestions including:

- Additional wording for notifying TOs where an increase to the volume of requests is anticipated.
- Additional wording regarding initial discussions to agree the requirement of a feasibility study when necessary.

## PM0133 Network Services Feasibility Studies – Materiality

### Materiality:

- As we are proposing a new STCP we believe this constitutes a material STCP modification.
- This was raised at STC Panel on 20 August 2025 where agreement with this assessment was reached.
- The Authority have confirmed that the STC Panel can make the final approval decision on this STCP modification.

# STCP Governance

If a change is developed which has the potential to materially amend an existing STCP the proposer is obligated to seek Panel's views on materiality before proceeding.

When considering the proposed changes to the STCPs, the first ask on voting members is whether you agree that the change is material.

- If not, then approved/rejected as has been done in the past;
- If material, then the proposer of the change would need to seek Ofgem's written approval to proceed, and to clarify who should approve the change.

Ofgem can then decide either:

- It is acceptable for the Panel to approve/reject the STCP changes (as has been done in the past; or
- They will make the decision themselves.

# PM0133 – Asks of Panel

- **AGREE** the implementation next steps
- **NOTE** that Implementation Date will be 10 Business Days after Panel decision, if Panel agree to implement this change

# New STC Procedure

PM0149: Reconciliation – Change to STCP 19-2

Harriet Eckweiler,  
Scottish Hydro Electric Transmission plc. (SHET)

# PM0149 – Critical Friend Feedback

Code Administrator comments	Amendments made by the Proposer
<ul style="list-style-type: none"><li>• Proposed clearer modification overview.</li><li>• Clarified need to provide draft Legal Text to accompany Proposal form.</li><li>• Confirmed interactions.</li><li>• Proposed additional acronyms.</li></ul>	<ul style="list-style-type: none"><li>• The Proposer accepted all amendments proposed by the Code Administrator.</li></ul>



# STCP Governance

If a change is developed which has the potential to materially amend an existing STCP the proposer is obligated to seek Panel's views on materiality before proceeding.

When considering the proposed changes to the STCPs, the first ask on voting members is whether you agree that the change is material.

- If not, then approved/rejected as has been done in the past;
- If material, then the proposer of the change would need to seek Ofgem's written approval to proceed, and to clarify who should approve the change.

Ofgem can then decide either:

- It is acceptable for the Panel to approve/reject the STCP changes (as has been done in the past; or
- They will make the decision themselves.

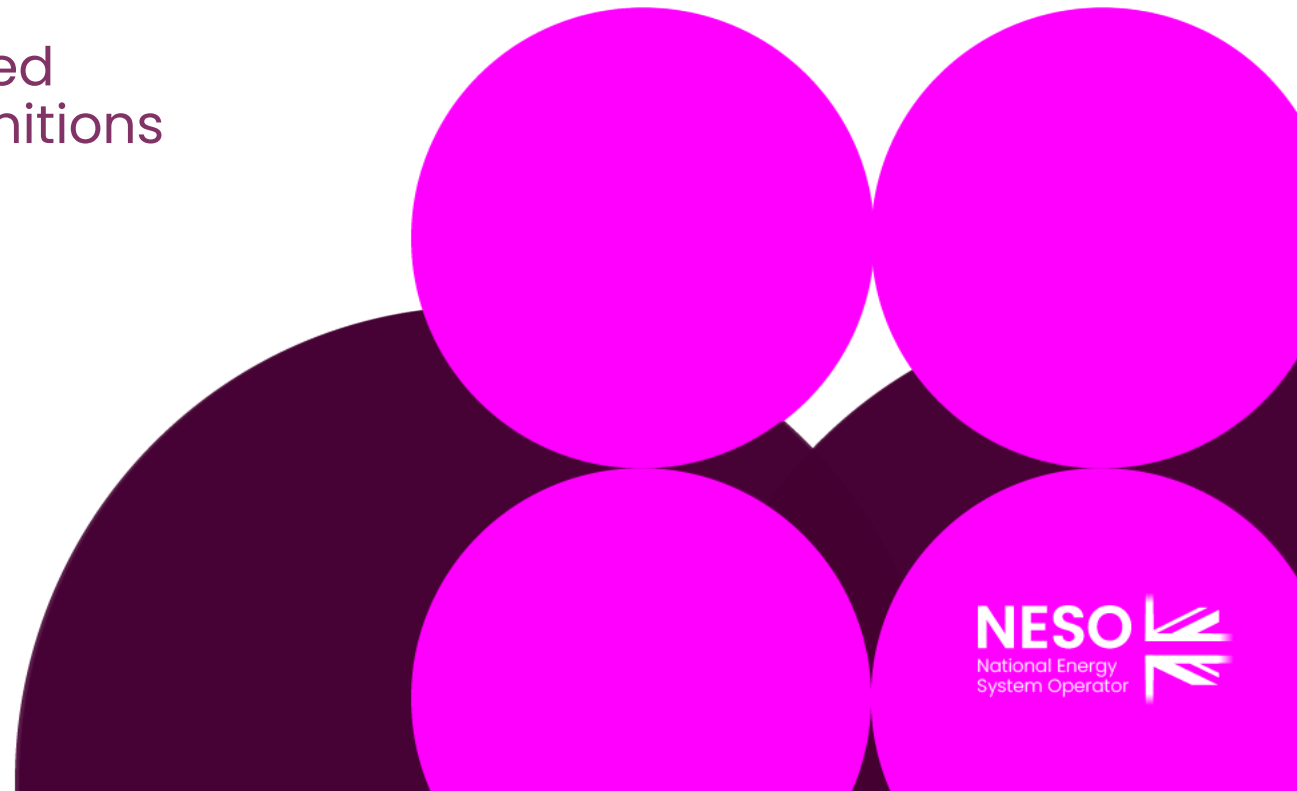
# PM0149 – Asks of Panel

- **AGREE** the materiality of the STCP change
- **AGREE** the implementation next steps
- **NOTE** that Implementation Date will be 10 Business Days after Panel decision, if Panel agree to implement this change and Panel identify no material impacts

# New STC Procedure

PM0151: Introducing Competitively Appointed  
Transmission Owners to TO Lists on all Definitions

Stephen Baker, NESO



# PM0151 – Critical Friend Feedback

Code Administrator comments	Amendments made by the Proposer
<ul style="list-style-type: none"><li>Proposed a series of minor drafting changes to improve clarity.</li><li>Formatting updating to tables.</li><li>Annex added.</li></ul>	<ul style="list-style-type: none"><li>The Proposer accepted all amendments proposed by the Code Administrator.</li></ul>

# Overview

In April 2025, The Authority approved several Code modifications to incorporate Competitively Appointed Transmission Owners (CATOs) into the Codes. This modification acts as a consequential update, ensuring that CATOs are consistently included in the lists of Transmission Owners (TOs) across all STC Procedures documents.

The Proposer has raised a modification and is seeking a decision from the Panel on whether the modification should be implemented.

## **Proposer's assessment of materiality:**

Not a material change – STC Panel approval

# PM0151 Legal Text Change

In all '*STC Procedure Document Authorisation*' tables add:

**Competitively Appointed Transmission Owners**

**As example:**

## **STCP01-1 Operational Switching**

1.1.2 For the purposes of this document, the TOs are:

- NGET;
- SPT;
- SHE-T; and
- All Offshore ~~and other Onshore~~ Transmission Licence holders as appointed from time to time by OFGEM;
- **All Competitively Appointed Transmission Licence holders as appointed by Ofgem;**

# STCP Governance

If a change is developed which has the potential to materially amend an existing STCP the proposer is obligated to seek Panel's views on materiality before proceeding.

When considering the proposed changes to the STCPs, the first ask on voting members is whether you agree that the change is material.

- If not, then approved/rejected as has been done in the past;
- If material, then the proposer of the change would need to seek Ofgem's written approval to proceed, and to clarify who should approve the change.

Ofgem can then decide either:

- It is acceptable for the Panel to approve/reject the STCP changes (as has been done in the past; or
- They will make the decision themselves.

# PM0151 – Asks of Panel

- **AGREE** the materiality of the STCP change
- **AGREE** the implementation next steps
- **NOTE** that Implementation Date will be 20 Business Days after Panel decision, if Panel agree to implement this change and Panel identify no material impacts



## In Flight Modification Updates

- **CM093:** Extending the principles of the User Commitment Methodology to Final Sums Methodology as a consequence of CUSC Modification CMP417

## CM093 'Extending the principles of the User Commitment Methodology to Final Sums Methodology as a consequence of CUSC Modification CMP417' - Timeline Update

	Workgroup Report issued to Panel	DFMR issued to Panel	FMR issued to Ofgem	Decision Date	Implementation Date
Previous timeline	18 June 2024	19 August 2024	05 September 2024	TBC	10 Business Days after Authority decision
New timeline	16 June 2026	18 August 2026	07 September 2026	TBC	10 Business Days after Authority decision

**Rationale:** Requires re-timelining as Workgroups have resumed.

**Workgroups Remaining:** 8

### CM093– the ask of Panel

- **AGREE** revised timeline

# Draft Final Self-Governance Modification Report

**CM0103:** STC Consequential Modification for CMP447  
(Follow on Modification to CMP428)

# Draft Final Self-Governance Modification Report

CM0103: STC Consequential Modification for CMP447  
(Follow on Modification to CMP428)

Kat Higby, Panel Chair



# Solution

- Introduce consequential changes to the STC to reflect the new CUSC definitions of terms, specifically the definitions of Excepted Works and Attributable Works
- Ensure these changes are implemented alongside the anticipated approval of CMP447 towards the end of October 2025

# Code Administrator Consultation Responses

## Summary of Code Administrator Consultation Responses:

The Code Administrator Consultation ran from 22 August 2025 to 15 September 2025 and received 1 non-confidential response (from the Proposer).

Key points were:

- The respondent believes that the Original Proposal better facilitates the Applicable Objectives compared to the current baseline.
- The Proposal is seen as beneficial for facilitating CMP447, which extends the effect of CMP428 by excluding certain transmission schemes from pre-commissioning Generators' Attributable Works.
- The respondent believes this modification is expected to remove unnecessary securities for new generation projects, thus reducing barriers to entry.
- NESO's connections and finance/banking teams plan to identify relevant projects and apply the modification within a few weeks of designation, subject to resource availability.
- No legal text issues identified

# CM0103 – Asks of Panel

- **VOTE** whether or not to implement
- **NOTE** next steps

# CM0103 – Next Steps

Milestone	Date
Final Self-Governance Modification Report issued to Panel to check votes recorded correctly (5 Business Days)	30 October 2025
Appeals Window (15 Business Days)	07 November 2025 to 5pm on 28 November 2025
Implementation Date	10 Business Days after the Authority Decision on CMP447



# Code Administrator Update

- New STC Panel Technical Secretary

## Updates on other industry codes

26 September 2025 CUSC Panel [Papers and Headline Report](#)

25 September 2025 Grid Code Review [Panel Papers and Headline Report](#)

24 September 2025 STC Panel [Papers and Headline Report](#)

23 September 2025 SQSS Panel [Cancelled](#)

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